



Apache Energy Limited (Apache), on behalf of the Van Gogh joint venture participants, is proposing to develop an oilfield, known as Van Gogh, off the Exmouth coast.

The following is the meeting minutes recorded from the Van Gogh Stakeholder Consultation Group (SCG) meeting held on the 24<sup>th</sup> September, 2008.

### Meeting Details

Meeting location: Novotel Ningaloo Resort, Exmouth  
Time: 6.00 – 7.30 pm, followed by drinks and nibbles.

### Agenda

The meeting agenda was as follows:

1.	Welcome and introductions	David Parker
2.	Construction Environmental Issues and Management Controls	Myles Hyams
3.	Drilling Update	Myles Hyams
4.	FPSO Update	Michael Campbell
5.	Construction & Installation of the Subsea Infrastructure	HK Chiam
6.	Distribution of Construction, Installation, Hook-up & Commissioning Environmental Plan and Oil Spill Contingency Plan (Volume I & II)	
7.	Question and answer session	
8.	Drinks and nibbles	

### Attendees

The attendees at the meeting are listed in the table below.

#	Name	Company/Organisation	Title
<b>Apache</b>			
	Myles Hyams	Apache Energy	Environmental Manager
	David Parker	Apache Energy	Government and Public Affairs Manager
	HK Chiam	Apache Energy	Offshore Installation Manager
	Michael Campbell	Apache Energy	Van Gogh Project Manager
	Larissa Perry	Apache Energy	Environmental Assistant

<b>Government</b>			
1	Phil Anastasakis	Shire of Exmouth	CEO
2	Roge Kempe	Shire of Exmouth	Executive Manager Community Engagement
3	Bob Todd	Shire of Exmouth	Councillor
<b>Non-Government Organisations</b>			
4	Barry Sullivan	Exmouth Chamber of Commerce	President
5	Brian Reading	Exmouth Chamber of Commerce	Deputy President
6	Jac Hine	Cape Conservation Group	Secretary
<b>Community Representatives</b>			
7	Alfred laskey	Exmouth High School	Principal
8	Alen Kursar	Exmouth High School	Deputy Principal

## Minutes

David Parker opened the meeting and provided an overview of the presentations to be given. David and Myles gave a brief update on repairs and current production from Varanus Island. Indicated investigations are still underway to determine the cause of the incident. Myles then provided an update on the Environmental approval process and Environmental issues and management controls associated with the construction phase for the Van Gogh Project. The focus of the presentation was on activities within Exmouth Gulf including vessel/whale avoidance procedures. Myles then updated the group on the progress with drilling operations. A CD containing Apache's Oil Spill Contingency Plan Volume 1 & Volume 2 & the Van Gogh Construction, Installation, Hook-up and Commissioning Environmental Plan (CIHCEP) was provided to all Stakeholder Consultation Group (SCG) members for their review and comments. Hard copies are available to all SCG members upon request. Michael Campbell then provided an update on the Ningaloo Vision FPSO for 15 minutes. HK Chiam then provided Acergy's presentation detailing the construction phase and vessel information for 15 minutes.

The following minutes are a record of questions and answers recorded during and after the presentations.

<b>Name</b>	<b>Comment/question</b>	<b>Action</b>
Bob	With regards to the Varanus Island pipeline explosion, the fact that the pipeline rupture occurred does this mean that there maybe any other weaknesses along the pipe that may cause future explosions?	
Myles	Pipes were cut either side of any damage and the wall thickness measured using an intelligent pig. Had to measure the pipeline wall thickness in order to confirm to the Regulator that pipelines were suitable for producing from again. Within 64 days from the incident Apache had received approval to commence exporting gas again to the mainland.	
Chiam	Apache was required to get Regulatory Approval before recommencing production from Varanus Island. Repairs were undertaken to damaged sections of the pipelines and the rest of the damaged pipelines tested to confirm their suitability for use. Testing has been undertaken and this information has been provided to the Regulator to confirm their suitability to recommence production and	

Name	Comment/question	Action
	the transportation of natural gas. The rest of the pipelines didn't show any damage so only the affected damaged sections of the pipeline were cut and replaced with new pipe.	
David	Gas production recommenced from Varanus Island on the 6 <sup>th</sup> August 2008 and was at 2/3 of capacity by the end of August. Return to full production is planned for the end of the year.	
Jac	Did the whole pipe length get tested or just the explosion section?	
Myles	The entire length of the high pressure sales gas pipelines were tested Testing commenced on the mainland at Compressor Station No. 1 (where the pipeline enters the Dampier to Bunbury Natural Gas Pipeline) and continued along the entire length of the pipeline to Varanus Island. The results confirmed the integrity of the pipelines with only the immediately damaged sections requiring replacement, nonetheless Apache opted to replace extra sections of the pipelines both upstream and downstream of where the explosion occurred. .	
Jac	Is there an opportunity for comment on the extra environmental plans and is there a closing date?	
Myles	Reports are on the CD provided and comments are required as soon as possible. Another environmental plan, the Operations EP, will be provided to the Van Gogh Stakeholder Consultation Group (SCG) members soon.	
Phil	In regards to waste management, how do they determine the certain type of waste to be brought to shore for disposal and what is the process to dispose of the waste?	
Myles	General waste will be collected from the construction vessels and taken to Dampier for disposal in the Karratha Class 2 landfill site. There is also an incinerator on the Toisa Proteus that can burn cardboard packaging.	
Jac	The two heavy lifting vessels, when will they be offloading in the Exmouth Gulf?	
Chiam	The first vessel to enter Exmouth Gulf will be the Heavy Lift Vessel, the Jumbo Fairlane which will arrive not before the 26 <sup>th</sup> October, when it will unload the buoy which will then be towed to the offshore Van Gogh site.	
Brian	In regards to cyclone season, what if there is a cyclone will Apache leave?	
Chiam	Each vessel has its own cyclone response procedure and Acergy, undertaking the construction phase, will coordinate any cyclone response. In an event of a cyclone, an excavation of the area is triggered. All vessels will leave the Gulf and the offshore area and head south to out run the storm. The barges and tugs will leave the Gulf and head south also. It is not expected for the Exmouth region to have cyclones so early in the season.	
Michael	The job will be made safe so all vessels can leave the field to head south.	
Barry	Anti-fouling on FPSO, what is the length of time for fouling to be taken place on the vessel?	
Michael	Fifteen year life. Any fouling on the vessel will contain local marine species and not pose a biofouling risk.	
Brian	What is the exclusion zone?	
Myles	500m around the FPSO once it is operational.	